# Applications for rotational seismic data

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- Rotation data is great.
- You should all go and acquire rotation data.
- You should then give us the data.

## Outline

- Vz noise in OBS acquisition
- Rotation sensors
- Synthetic modeling of OBS seven-component data
- Signatures of different wave types in sevencomponent data

Cool animations coming soon.....

## **OBS** acquisition



#### V<sub>z</sub> "shear induced" noise



- Energy observed on vertical geophone that is not present on pressure
- Similar appearance to shear waves, although these are generally not present on the vertical component

Courtesy of Apache Thanks to CGG for data distribution

#### V<sub>z</sub> "shear induced" noise

Receiver gather, vertical geophone, close to platform



Receiver gather, vertical geophone, far from platform

#### **Node Position**



Courtesy of Apache Thanks to CGG for data distribution

Time

#### **Body waves and surface waves**



Michigan Tech. University website (http://www.geo.mtu.edu/Upseis/images)

#### $V_z$ "shear induced" noise

- 1. <u>Scattered surface waves</u>
  - Feature of the wavefield
  - Can be modeled with elastic modeling
- 2. <u>Vector infidelity:</u> shear waves induce wobbling and bouncing of the node body.
  - Not a feature of the wavefield
  - Independent of external scattering
  - Cannot be modeled with elastic modeling

Separate phenomena, which can have the same effect on the data Both occur mainly in soft, muddy water bottoms

(Thanks to Josef Paffenholz, Fairfieldnodal)

#### V<sub>z</sub> "shear induced" noise

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  - Feature of the wavefield
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Interface wave, mostly rotational motion

#### V<sub>z</sub> "shear induced" noise

- 2. <u>Vector infidelity:</u> shear waves induce wobbling and bouncing of the node body
  - Not a feature of the wavefield
  - Independent of external scattering
  - Cannot be modeled with elastic modeling



#### **Rotation sensors**

Geophones record motion along the axes ("3C"):  $v_x$ ,  $v_y$ ,  $v_z$ 

Rotation sensors record motion around the axes ("30"):  $\theta_x$ ,  $\theta_y$ ,  $\theta_z$ 



#### **Seven-component data**

- Hydrophone
- 3C geophones
- 3C rotation sensors
- 1. Need motivation to put 3 extra sensors on a node (battery, data volume, channels, unit price, etc.)
- 2. Need a good way to display 7C data





#### **Applications for rotation data**

- Muyzert et al., 74<sup>th</sup> EAGE annual conference: Interpolation of the vertical component for de-aliasing.
- Brune et al., 82<sup>nd</sup> SEG annual conference: Improve spatial sampling, shear wave selectivity, AVO, determination of propagation direction at a point array.
- Geokinetics, Schlumberger, Sandia Nat. Labs, Applied Technology Associates, Eentec, MetTech

#### **Applications for rotation data**

- 1. Identifying and attenuating  $V_z$  noise
- Converted-wave AVO, application to gas hydrates rock physics modeling (Secondary project, appears in report)

#### **Elastic modeling**

$$u_x, u_y, u_z$$
 Meters  
 $v_x, v_y, v_z$  Meters/sec (geophone)  
 $P = (\lambda + \mu) \frac{\partial u_i}{\partial x_i} \approx \nabla \cdot \vec{u}$  Bars (hydrophone)  
 $\left( \frac{\partial u}{\partial x_i} - \frac{\partial u}{\partial x_i} \right)$ 

$$\theta_{k} = \left(\frac{\partial u_{i}}{\partial x_{j}} - \frac{\partial u_{j}}{\partial x_{i}}\right)_{k \neq i, j} = \nabla \times \vec{u} \quad \text{Radians}$$

$$\vec{R} = \frac{d\vec{\theta}}{dt}$$
 Radians/sec (rotation sensor)

#### **Modeling setup**



17

























#### **SVD** of three components

De Meersman et al., 2006, "Signal Extraction and Automated Polarization Analysis of Multicomponent Array Data."

Singular value decomposition applied to 3C geophone data



#### **SVD** of seven components

Data: seven-component seismogram (single trace)

 $D = \lfloor h(t), v_z(t), v_x(t), v_y(t), r_z(t), r_x(t), r_y(t) \rfloor$ 

 $t \in \left[T_1, T_N\right]$ 

#### <u>SVD:</u> $D = U\Sigma V^T$

Decompose a time-window from a 7C trace into:

- Waveform U
- Magnitude  $\Sigma$
- Polarization V

#### **SVD** of seven components

SVD: 
$$D = U\Sigma V^T$$

Decompose a time-window from a 7C trace into:

- Waveform
- $\sum$ • Magnitude
- Polarization V

Scaled polarization vectors:  $S = \Sigma V^T$ 

**Two largest** polarization vectors:  $S_{j,1} = \sigma_1 v_{j,1}$  $s_{i,2} = \boldsymbol{\sigma}_2 v_{i,2}$ 

#### Inline hydrophone



#### **Inline vertical geophone**



#### Inline horizontal 'X' geophone



#### Inline horizontal 'Y' geophone



#### Inline pitch (rotation around Y)



#### Inline roll (rotation around X)



#### Inline yaw (rotation around Z)





H Vz Vx Vy Rz Rx Ry

#### crossline yaw (rotation around Z)



41



#### Conclusions

In seven-component data:

- Different wave types have different signatures
- Body waves are distinguishable from surface waves



Rotation gives us a handle on the Vz noise.
 Filtering rotations = filtering Vz noise

#### Identification — Attenuation

#### After SVD:

 $\begin{array}{lll} \text{Waveform} & U\\ \text{Magnitude} & \Sigma\\ \text{Polarization} & V \end{array}$ 

$$D = U \Sigma V^T$$

- 1. Identify where the polarization is highly rotational
- 2. Weight down the largest singular values
- 3. Recompose the data



#### 

#### After SVD:

 $\begin{array}{lll} \text{Waveform} & U\\ \text{Magnitude} & \Sigma\\ \text{Polarization} & V \end{array}$ 

$$D = U \Sigma V^T$$

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Merge into workflow that also considers moveout.



#### Conclusions

Please provide me with rotation data!

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#### Thanks for your support, and your attention.

#### **Six-component display**

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